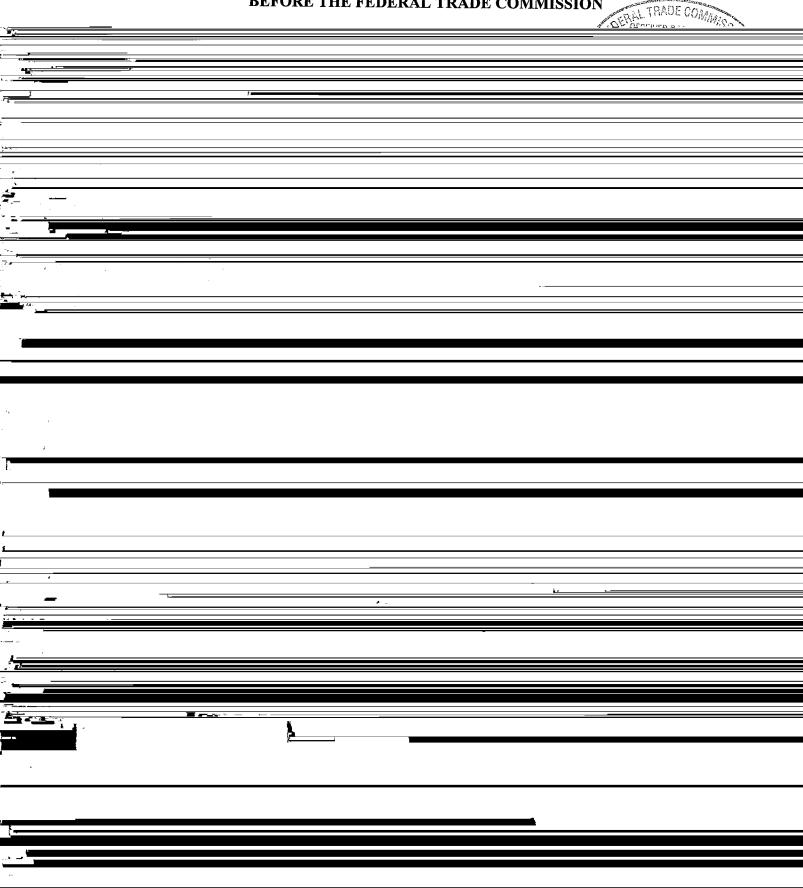
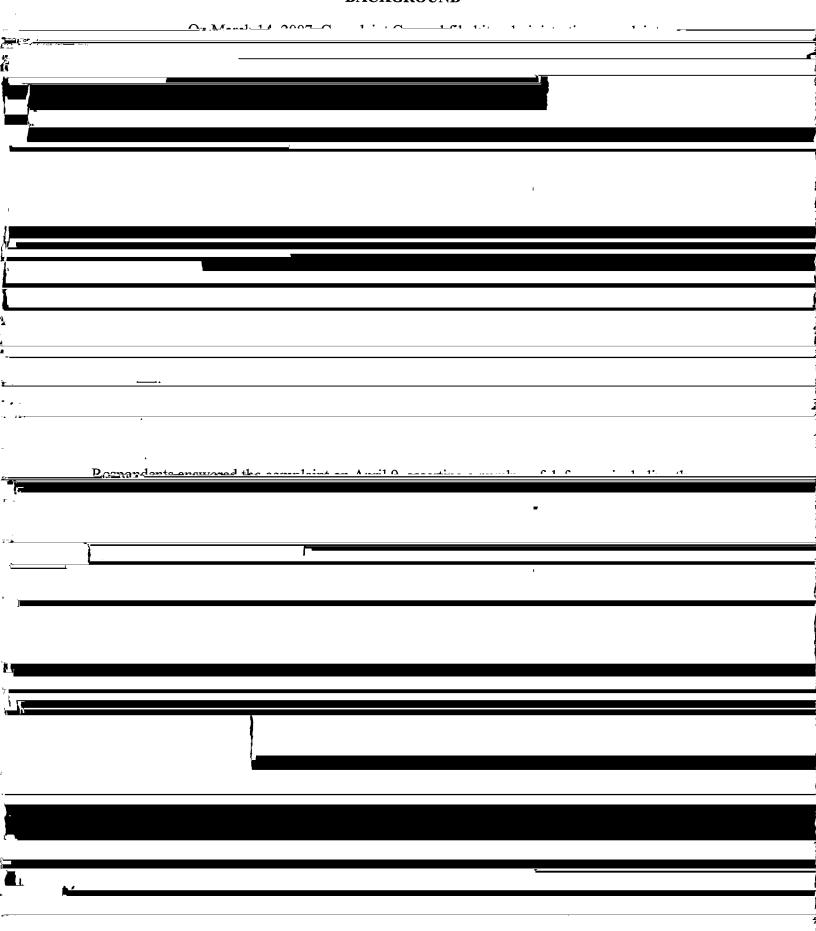
ORIGINAL

UNITED STATES OF AMERICA BEFORE THE FEDERAL TRADE COMMISSION



BACKGROUND



regulatory scheme set forth in the [Public Utility] Code by the General Assembly of

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	amongst the same parties, the District Court's order precludes the FTC's claims in the
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which would in the aggregate amount to many tens of millions of dollars per year, would be in distribution, ¹ gas gathering and supply, ² and in overhead. ³

The PUC found that the efficiencies that the transaction would yield would be passed back in large part to the customer base through the PUC's regulatory rate-making structure. The PUC, of course, is in a position to know the impact of its own administrative proceedings and powers. As a result of the rate case stay out (an agreement that Equitable entered into as a condition of approval of the transaction with the PUC that, if the transaction

the vast majority of customers will avoid having a rate increase until late 2009. Without the

stay-out agreement, both companies would in the near term seek, and obtain PUC approval for, a

7 analysis. See, e.g., United States v. Long Island Jewish Med. Ctr., 983 F. Supp. 121, 149 (E.D.N.Y. 1997) (holding that promise to return \$50 million to the community from transaction efficiencies ensured that portion of savings would go to the public and was therefore cognizable).

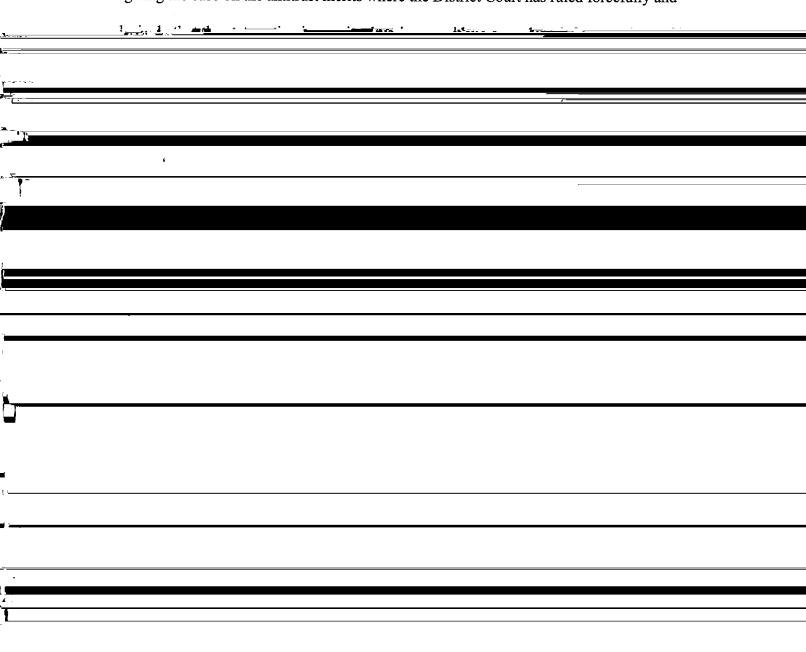
Customers that purchase natural gas that is distributed over the companies' networks also will benefit directly from the efficiencies in gas supply and distribution that would be realized if the transaction goes forward. PUC regulations require the companies to supply gas

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to revisit whether these efficiencies would benefit consumers, as found by the PUC, before proceeding with this adjudication.

CONCLUSION

In light of these compelling circumstances, the Commission should withdraw the matter from litigation to consider, without the *ex parte* constraints of adjudicative proceedings, "whether or not the public interest warrants further litigation." Rule 3.26(c). It likewise should do so to spare the Commission, its staff, and the parties the extraordinary distraction and expense of litigating the case on the antitrust merits where the District Court has ruled forcefully and



Dated: May 16, 2007	George S. Cary (D.C. Bar # 285411) Steven J. Kaiser (D.C. Bar # 454251) Cleary Gottlieb Steen & Hamilton LLP 2000 Pennsylvania Ave., N.W. Washington, D.C. 20006 Counsel for Equitable Resources, Inc. Howard Feller (VA Bar # 18248)	
	J. Brent Justus (VA Bar # 45525) MCGUIRE WOODS LLP One James Center	
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	-	
	Counsel for Dominion Resources, Inc.,	
	-	

CERTIFICATE OF SERVICE

I HEREBY certify that copies of the foregoing RESPONDENT'S MOTION TO THE COMMISSION TO REMOVE MATTER FROM ADJUDICATION were served on the following persons this 16th day of May, 2007 as indicated below.

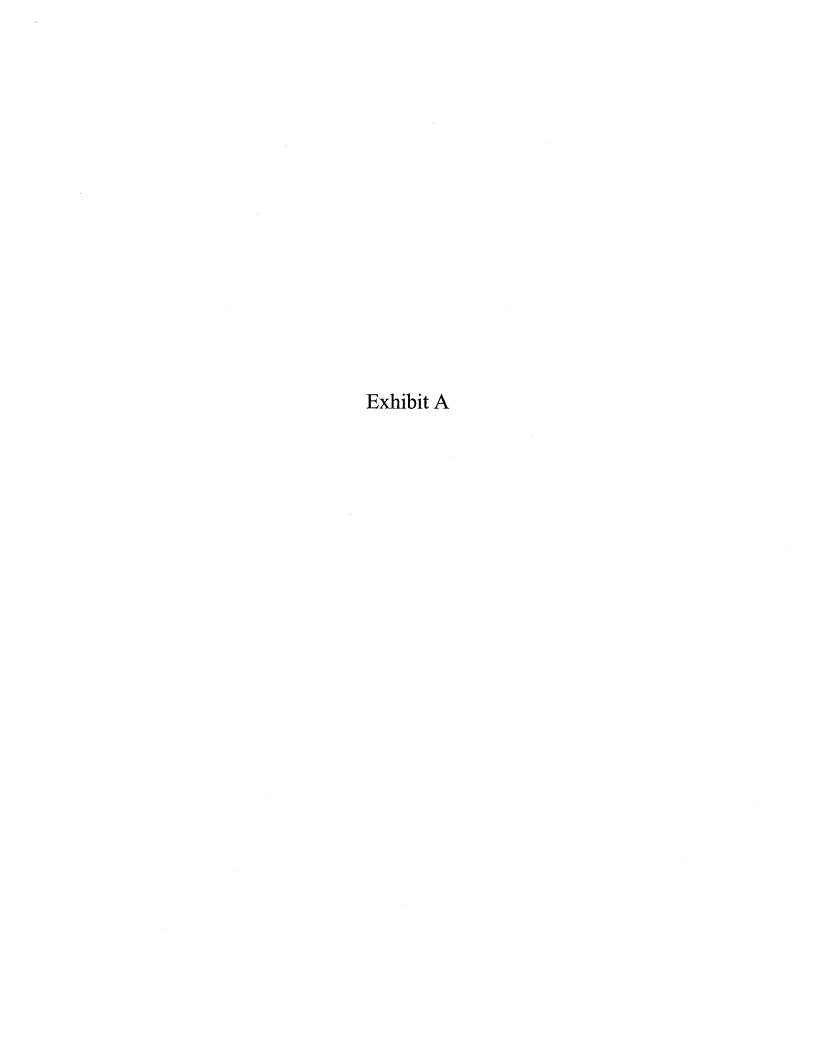
Complaint Counsel - BY HAND

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Assistant Director, Mergers III
Federal Trade Commission
601 New Jersey Avenue, NW
Washington, DC 20580

Counsel for Defendants Dominion Resources, Inc., Consolidated Natural Gas Company and The Peoples Natural Gas Company – BY EMAIL AND U.S. MAIL POSTAGE PREPAID Howard Feller (hfeller@mcguirewoods.com>)

McGuire Woods
One James Center
901 East Cary Street
Richmond, Virginia 23219-4030

Steven J. Kaiser



IN THE UNITED STATES DISTRICT COURT FOR THE WESTERN DISTRICT OF PENNSYLVANIA

FEDERAL TRADE COMMISSION,

Plaintiff,

07cv0490

ELECTRONICALLY FILED

v.

EQUITABLE RESOURCES, INC, DOMINION RESOURCES, INC., CONSOLIDATED NATURAL GAS COMPANY, THE PEOPLES NATURAL GAS COMPANY,

Defendants,

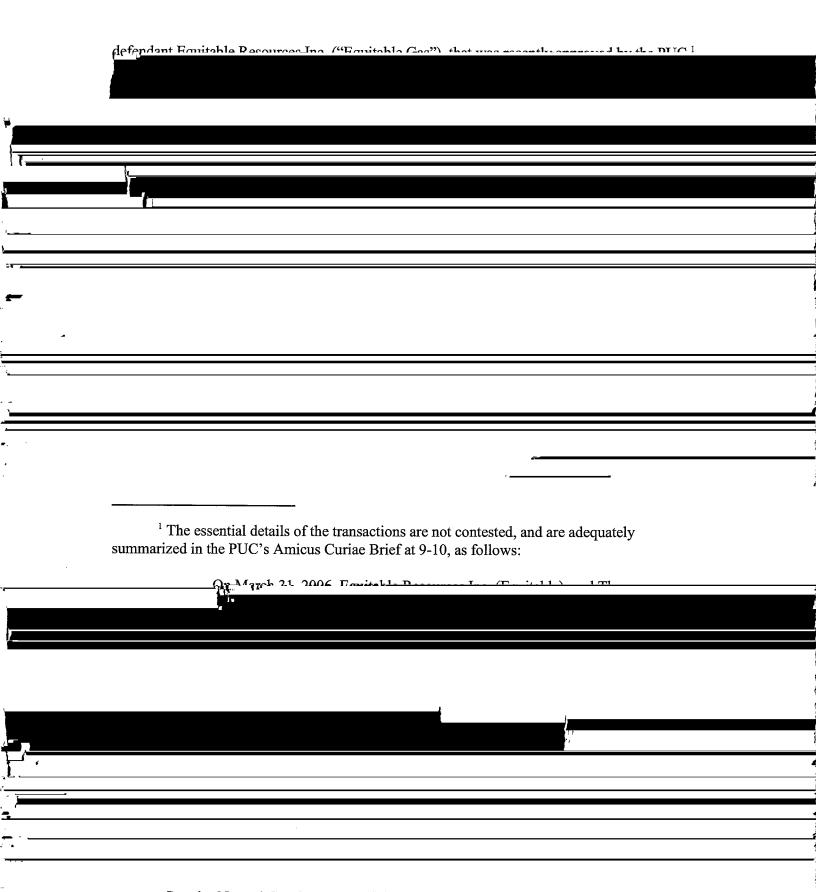
and

PENNSYLVANIA PUBLIC UTILITY COMMISSION and COMMONWEALTH OF PENNSYLVANIA (through its Attorney General)

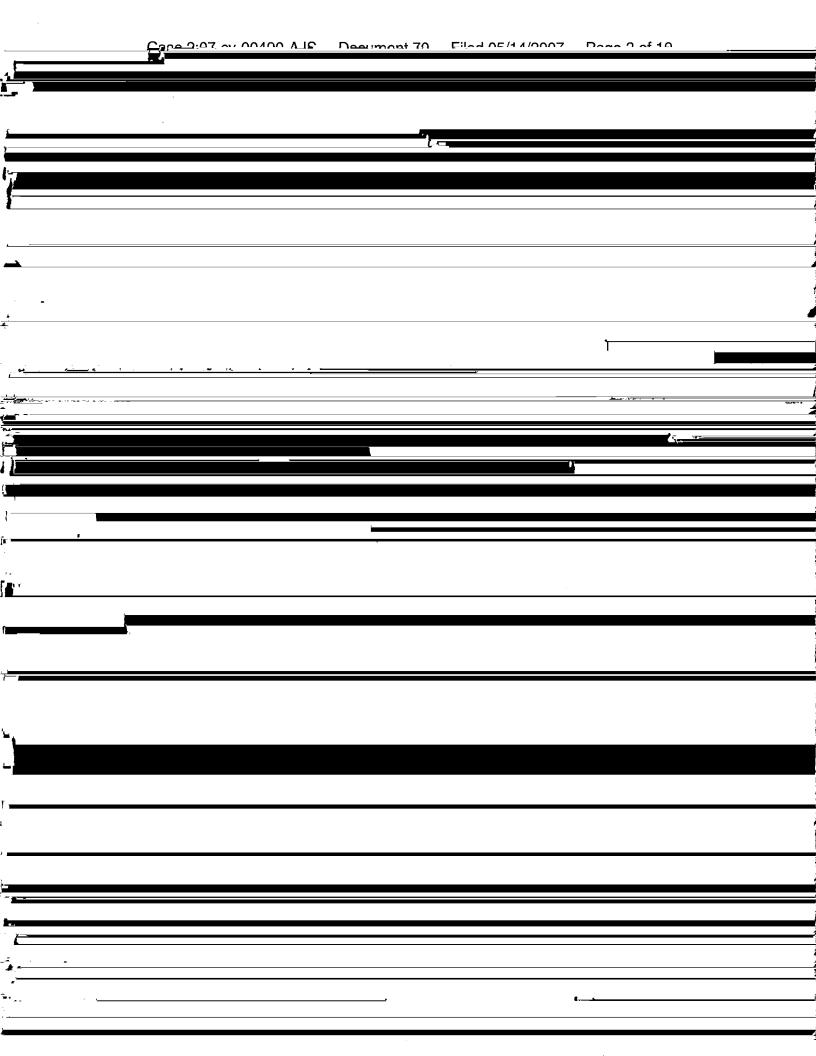
Amicus Curiae.

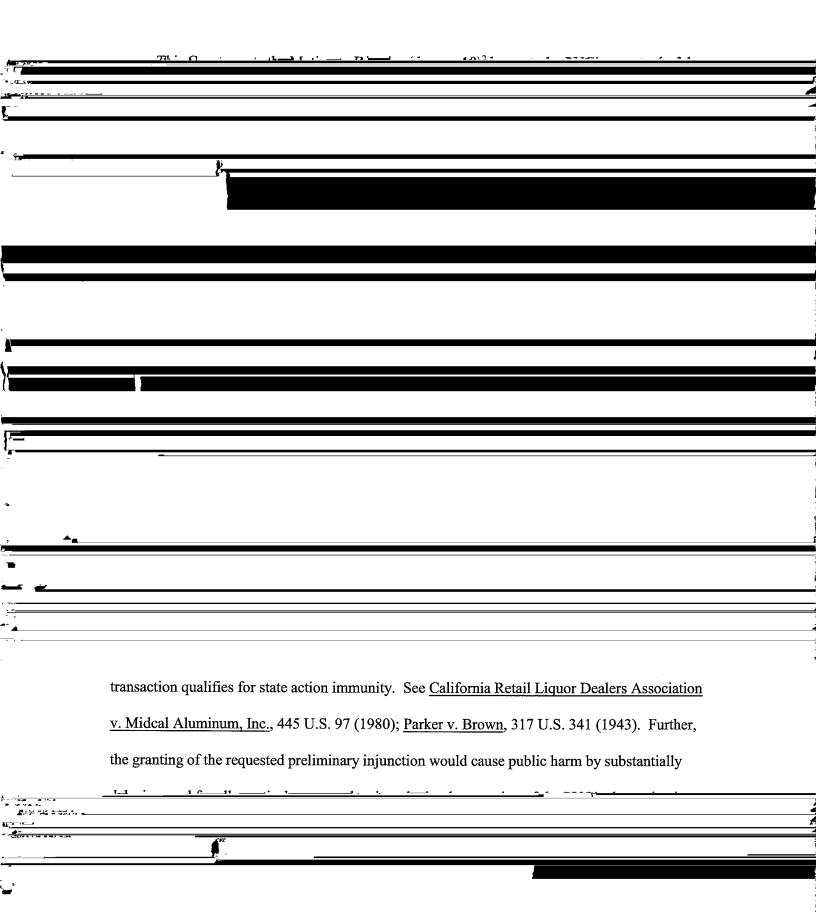
MEMORANDUM OPINION GRANTING DEFENDANTS' MOTION TO DISMISS (DOC. NO. 18)

Defendants are public utilities which operate under the authority and regulation of the Pennsylvania Public Utility Commission ("PUC"), pursuant to the Pennsylvania Public Utility Code (66 Pa.C.S. §§ 101-3351), who seek to dismiss the Complaint (doc. no. 1) of the Federal Trade Commission ("FTC"). The FTC in its Complaint requests preliminary injunctive relief to halt ap-intra state acquisition of defendant Pagalog Natural Cod Commons ("Pagalog Cos") by



Peoples Natural Gas Company, d/b/a Dominion Peoples (Peoples) (collectively, the Companies), filed a Joint Application seeking the Commissioner's approval of the transfer of all stock and rights of The Peoples Natural Gas Company to Equitable Resources, Inc., and for the approval of the transfer of all stock of Hope Gas, Inc. dba Dominion Hope, to Equitable





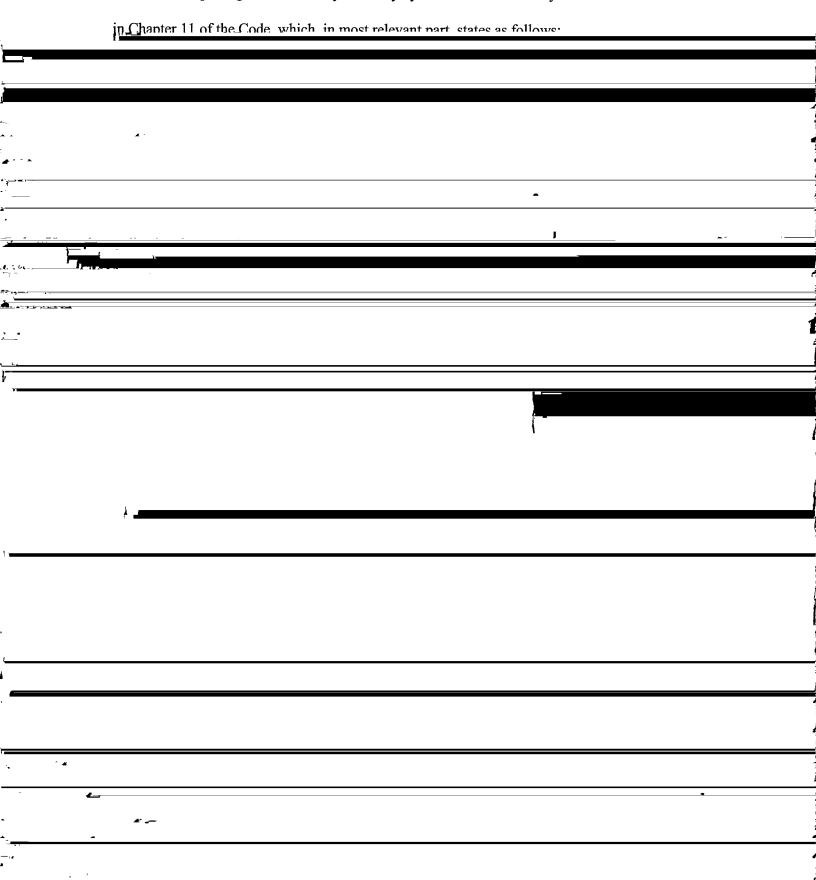
activities, including safety standards, regulation of rates, competition, services and facilities, and

the enforcement of the Code. 66 Pa.C.S. §§ 501, 1101-1102. In particular, the PUC is the state administrative agency specifically empowered by the General Assembly to regulate defendants in this case and the DIIC in fact has considered the init and interior for a constant

Historically there was a time in which the PUC encouraged "gas-on-gas" competition in the 1980s and 1990s. Later, end-users of natural gas (generally, large industrial consumers) were able to acquire natural gas from producers and transport the natural gas supply via the interstate natural gas distribution system. This process was accelerated by a Pennsylvania statute, entitled the "Natural Gas Choice and Competition Act" (66 Pa. C.S. 88 2201-2212 (effective July 1.

1999)), permitting all customers (i.e., large industrial and commercial customers, as well as retail customers) to acquire natural gas from independent suppliers which would be transported by their local natural gas distribution company. See also 66 Pa.C.S. § § 2204(a)⁴ and 2203(2).

The express grant of statutory authority by the General Assembly to the PUC is set forth



such application by the commission, evidenced by a certificate of public

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	opposing the Joint Petition for Settlement followed; a complete evidentiary hearing was held
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	The DIIC in manufactor of the state of the s
	The PUC in regard to the anti-competitive issues, as stated earlier, determined that the
	elimination of gas-on-gas distribution competition is not anti-competitive under the factual
	record presented, finding that gas-on-gas distribution competition is not economical and less
	efficient than retail gas supply competition. See PLIC Opinion and Order of April 13, 2007, at
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	53 54 The PIIC analyzed the transaction's market impact on and an analysision on the
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E. Standards of Review of the Motion to Dismiss

In deciding a m	notion to dismiss pursua	ant to Fed. R. Civ.	P. 12(b)(6),	, the Court accepts the
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Memorial Hospital, 185 F.3d 154, 155 (3d Cir. 1999). A claim should not be dismissed for failure to state a claim unless it appears beyond a doubt that the non-moving party can prove no set of facts in support of its allegations which would entitle it to relief. Conley v. Gibson, 355 U.S. 41, 45-46 (1957); Marshall-Silver Construction Co. v. Mendel, 894 F.2d 593, 595 (3d Cir. 1990).

In making this determination, the court must construe the pleading in the light most favorable to the non-moving party. <u>Budinsky v. Pennsylvania Dept. of Environmental</u>

the legal standard to be rather straightforward. The two-part legal test is as follows: (1) does the

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place of competition?, and (2) does the Commonwealth of Pennsylvania actively supervise that policy? California Retail Liquor Dealers Ass'n v. Midcal Aluminum, Inc., 445 U.S. 97, 105 (1980). See also Parker v. Brown, 317 U.S. 341 (1943); A.D. Bedell Wholesale Co. v. Phillip Morris, Inc., 263 F.3d 239, 254 (3d Cir. 2001); Yeager's Fuel, 22 F.3d at 1265.

As stated in the <u>Yeager's Fuel</u> case, the United States Court of Appeals for the Third Circuit, 22 F.3d at 1265 (quoting from FTC v. Ticor Title Ins. Co., 504 U.S. 621, 633 (1992)).

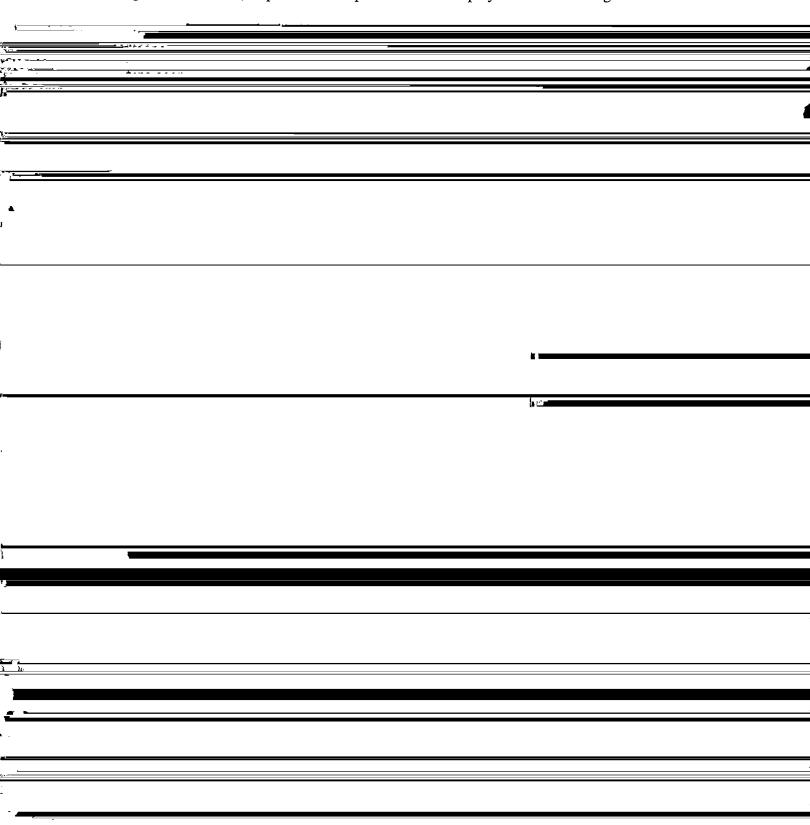
A.D. Bedell, 263 F.3d 239, 259.

G. Clearly Articulated Policy to Displace Competition

	The first prong of the test is satisfied in that the General Assembly has articulated and
	affirmatively expressed a state policy to displace competition with pervasive regulation. The
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•	PUC, a creature of the General Assembly of the Commonwealth of Pennsylvania, has been
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regulation.

Additionally, Section 2210 charges the PUC with considering the "effect of the proposed merger, consolidation, acquisition or disposition on the employees of the natural gas distribution



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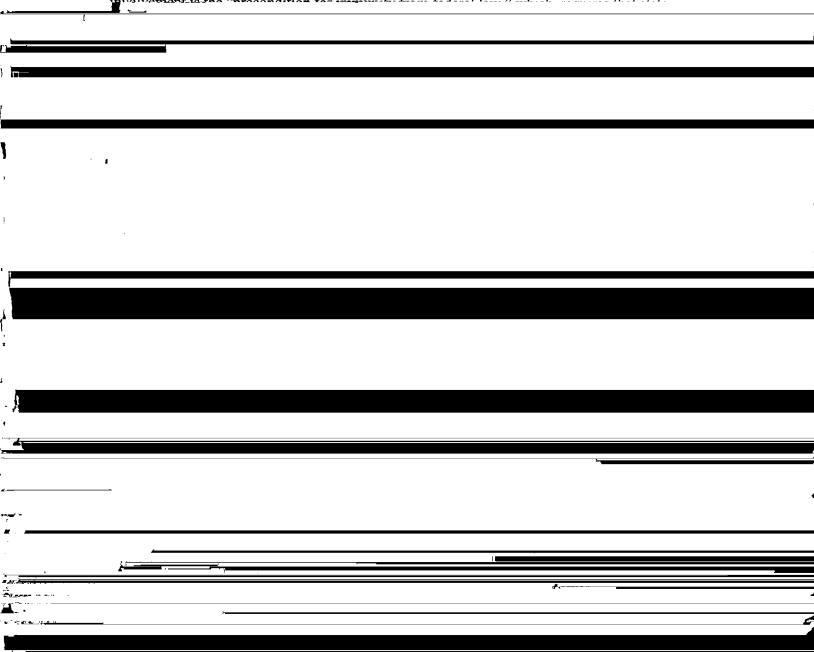
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	current competition, but where the public as a whole will benefit, by not subsidizing said
	"competition," and by receiving the benefits of a more efficient gas distribution systems.
	compension, and by receiving the benefits of a more efficient gas distribution systems.
	FTC argues that "the public interest review of proposed utility mergers that the legislature
	has entrusted to the PUC is not in conflict with the policy of the federal antitrust laws." FTC
	Brief at 3. While this statement may be true on some theoretical loyal, the real world annihilation
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	cause of action if its members are suffering immediate or threatened injury as a result of the
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the rates in tariffs that the electric utility must file under state law; more pointedly, since PUC had heard complaints about the RTS rate and responded to "inquiries from the legislature and protests by fossil fuel dealers" thus deciding that both programs served energy conservation and load management purposes): North Star Steel_Texas. Inc. v Enterov Gulf States. Inc. 33

report regarding funding for community organizations and the Hardship Fund, a report notifying the PUC within 30 days of Equitable Gas's adoption of the gas accounting methodology and historical meter production methodologies of Peoples Gas, detailed periodic submissions explaining the impact of the elimination of any supply contract on Equitable Gas's projected gas costs, and identification in Equitable Gas's next base rate case of specific accounts into which entries have been made to record all Acquisition Premium and Transactions Costs transactions. See PUC Opinion and Order of April 13, 2007 at 85-86.

As the Court of Appeals for the Third Circuit stated in the <u>Yeager's Fuel</u> case, active state



companies; and in this particular matter, the PUC explicitly retained jurisdiction to continue to actively monitor and review the approved merger transaction.

